



RECEIVED

JAN 20 2023

PUBLIC SERVICE
COMMISSION

January 20, 2023

Linda Bridwell, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

RE: Fuel Adjustment Clause (FAC) Filing

Dear Ms. Bridwell:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the December 2022 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of February 1, 2023.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,

A handwritten signature in black ink that reads "Michelle K. Carpenter".

Michelle K. Carpenter, CPA
Controller

Enclosure

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended DECEMBER 2022

FAC Factor*

Fuel Fm (Fuel Cost Schedule) = 65,727,537 = (+) \$0.04879

Sales Sm (Sales Schedule) 1,347,255,574

Fuel (Fb) \$27,132,349

Sales (Sb) = 1,034,022,558 = (-) \$0.02624

\$0.02255

Effective Date for Billing FEBRUARY 2023

Submitted by

(Signature)

Michelle K. Carpenter

MICHELLE K. CARPENTER, CPA

Title

CONTROLLER

Date Submitted

January 20, 2023

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended DECEMBER 2022

(A) Company Generation

Coal and TDF Burned	(+)	24,186,034
Oil Burned	(+)	4,256,287
Gas Burned	(+)	13,148,664
PJM Day Ahead and Balancing	(+)	2,486,412
Fuel (Assigned Cost during F.O.)	(+)	2,115,286
Fuel (Substitute for F.O.)	(-)	(20,791,711)

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of (\$277,766).

		25,400,972
(B) Purchases		
Net Energy Cost - Economy Purchases	(+)	45,000,581
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0
		45,000,581
Subtotal		70,401,553
(C) Inter-System Sales		
Fuel Costs		490,981
		-
		490,981
(D) Over or (Under) Recovery from Page 4		4,183,035

Total Fuel Cost (A + B - C - D)		65,727,537
		=====

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended DECEMBER 2022

(A)			
Generation (Net)		(+)	857,441,146
Purchases		(+)	504,967,525
Inadvertent Interchange	In	(+)	0

			1,362,408,671
(B)			
Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	4,657,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	10,496,097

			15,153,097

(C)			

Total Sales	(A - B - C)		1,347,255,574
			=====

Company

EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended

DECEMBER 2022

1. Last FAC Rate Billed		\$0.01534
2. KWH Billed at Above Rate	(1)	1,347,255,574
3. FAC Revenue/(Refund) (L1 x L2)		** \$20,666,901
4. KWH Used to Determine Last FAC Rate	(1)	1,074,567,545
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)	1,074,567,545
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$16,483,866
8. Over or (Under) Recovery (L3 - L7)	(1)	\$4,183,035
9. Total Sales (Page 3)		1,347,255,574
10. Kentucky Jurisdictional Sales	(1)	1,347,255,574
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$4,183,035

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due



RECEIVED

DEC 20 2022

PUBLIC SERVICE
COMMISSION

December 20, 2022

Linda Bridwell, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

RE: Fuel Adjustment Clause (FAC) Filing

Dear Ms. Bridwell:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the November 2022 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of January 1, 2023.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,

A handwritten signature in cursive script that reads "Michelle K. Carpenter".

Michelle K. Carpenter, CPA
Controller

Enclosure

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended NOVEMBER 2022

FAC Factor*

Fuel Fm (Fuel Cost Schedule) 44,680,764
----- = ----- = (+) \$0.04158

Sales Sm (Sales Schedule) 1,074,567,545

Fuel (Fb) \$27,132,349
----- = ----- = (-) \$0.02624

Sales (Sb) 1,034,022,558
----- \$0.01534

Effective Date for Billing JANUARY 2023

Submitted by *Michelle K. Carpenter*
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted December 20, 2022

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended NOVEMBER 2022

(A)

Generation (Net)		(+)	588,846,524
Purchases		(+)	500,151,566
Inadvertent Interchange	In	(+)	0
			<u>1,088,998,090</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	1,279,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	13,151,545
			<u>14,430,545</u>

(C)

Total Sales	(A - B - C)		<u>1,074,567,545</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended NOVEMBER 2022

1. Last FAC Rate Billed		\$0.01521
2. KWH Billed at Above Rate	(1)	1,074,567,545
3. FAC Revenue/(Refund) (L1 x L2)		** \$16,344,172
4. KWH Used to Determine Last FAC Rate	(1)	925,522,845
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)	925,522,845
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$14,077,202
8. Over or (Under) Recovery (L3 - L7)	(1)	\$2,266,970
9. Total Sales (Page 3)		1,074,567,545
10. Kentucky Jurisdictional Sales	(1)	1,074,567,545
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$2,266,970

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due

November 18, 2022

Linda Bridwell, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

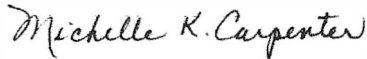
RE: Fuel Adjustment Clause (FAC) Filing

Dear Ms. Bridwell:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the October 2022 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of December 1, 2022.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,



Michelle K. Carpenter, CPA
Controller

Enclosure

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended OCTOBER 2022

FAC Factor*

Fuel Fm (Fuel Cost Schedule) 38,363,696
----- = ----- = (+) \$0.04145

Sales Sm (Sales Schedule) 925,522,845

Fuel (Fb) \$27,132,349
----- = ----- = (-) \$0.02624

Sales (Sb) 1,034,022,558
----- \$0.01521

Effective Date for Billing DECEMBER 2022

Submitted by *Michelle K. Carpenter*
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted November 18, 2022

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended OCTOBER 2022

(A) Company Generation

Coal and TDF Burned	(+)	19,699,099
Oil Burned	(+)	557,640
Gas Burned	(+)	1,335,723
PJM Day Ahead and Balancing	(+)	(22,655)
Fuel (Assigned Cost during F.O.)	(+)	300,691
Fuel (Substitute for F.O.)	(-)	(630,348)

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of (\$277,766).

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	17,368,214
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

Subtotal

(C) Inter-System Sales

Fuel Costs		1,048,600
		-
		1,048,600

(D) Over or (Under) Recovery from Page 4

Total Fuel Cost (A + B - C - D)		38,363,696
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F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended OCTOBER 2022

(A)

Generation (Net)		(+)	650,944,594
Purchases		(+)	313,295,787
Inadvertent Interchange	In	(+)	0
			<u>964,240,381</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	22,640,054
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	16,077,482
			<u>38,717,536</u>

(C)

Total Sales	(A - B - C)		<u>925,522,845</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended OCTOBER 2022

1. Last FAC Rate Billed		\$0.02128
2. KWH Billed at Above Rate	(1)	925,522,845
3. FAC Revenue/(Refund) (L1 x L2)		** \$19,695,126
4. KWH Used to Determine Last FAC Rate	(1)	963,301,616
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)	963,301,616
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$20,499,058
8. Over or (Under) Recovery (L3 - L7)	(1)	(\$803,932)
9. Total Sales (Page 3)		925,522,845
10. Kentucky Jurisdictional Sales	(1)	925,522,845
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$803,932)

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due

OCT 20 2022

PUBLIC SERVICE
COMMISSION

October 20, 2022

Linda Bridwell, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

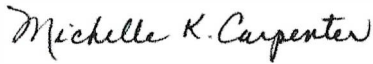
RE: Fuel Adjustment Clause (FAC) Filing

Dear Ms. Bridwell:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the September 2022 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of November 1, 2022.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,



Michelle K. Carpenter, CPA
Controller

Enclosure

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended SEPTEMBER 2022

FAC Factor*

Fuel Fm (Fuel Cost Schedule) = 45,780,251 = (+) \$0.04752

Sales Sm (Sales Schedule) 963,301,616

Fuel (Fb) \$27,132,349

Sales (Sb) = 1,034,022,558 = (-) \$0.02624

\$0.02128

Effective Date for Billing NOVEMBER 2022

Submitted by *Michelle K. Carpenter*
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted October 20, 2022

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended SEPTEMBER 2022

(A) Company Generation

Coal and TDF Burned	(+)	21,960,188
Oil Burned	(+)	179,645
Gas Burned	(+)	4,972,263
PJM Day Ahead and Balancing	(+)	(223,007)
Fuel (Assigned Cost during F.O.)	(+)	124,353
Fuel (Substitute for F.O.)	(-)	(433,208)

*** Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of (\$277,766).**

		<u>26,580,234</u>
(B) Purchases		
Net Energy Cost - Economy Purchases	(+)	16,662,253
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0
		<u>16,662,253</u>
Subtotal		<u>43,242,487</u>
(C) Inter-System Sales		
Fuel Costs		1,149,396
		-
		<u>1,149,396</u>
(D) Over or (Under) Recovery from Page 4		<u>(3,687,160)</u>
Total Fuel Cost (A + B - C - D)		<u><u>45,780,251</u></u>

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended SEPTEMBER 2022

(A)

Generation (Net)		(+)	749,717,667
Purchases		(+)	242,434,668
Inadvertent Interchange	In	(+)	0
			<hr/>
			992,152,335

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	18,026,709
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	10,824,010
			<hr/>
			28,850,719
			<hr/>

(C)

Total Sales	(A - B - C)		963,301,616
			<hr/> <hr/>

Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended SEPTEMBER 2022

1. Last FAC Rate Billed		\$0.01969
2. KWH Billed at Above Rate	(1)	963,301,616
3. FAC Revenue/(Refund) (L1 x L2)		** 18,967,409
4. KWH Used to Determine Last FAC Rate	(1)	1,150,562,181
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)	1,150,562,181
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$22,654,569
8. Over or (Under) Recovery (L3 - L7)	(1)	(\$3,687,160)
9. Total Sales (Page 3)		963,301,616
10. Kentucky Jurisdictional Sales	(1)	963,301,616
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$3,687,160)

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due



RECEIVED

SEP 20 2022

PUBLIC SERVICE
COMMISSION

September 20, 2022

Linda Bridwell, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

RE: Fuel Adjustment Clause (FAC) Filing

Dear Ms. Bridwell:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the August 2022 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of October 1, 2022.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,

Michelle K. Carpenter

Michelle K. Carpenter, CPA
Controller

Enclosure

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended AUGUST 2022

FAC Factor*

Fuel Fm (Fuel Cost Schedule) = 52,847,955 = (+) \$0.04593

Sales Sm (Sales Schedule) 1,150,562,181

Fuel (Fb) \$27,132,349

Sales (Sb) = 1,034,022,558 = (-) \$0.02624

\$0.01969

Effective Date for Billing OCTOBER 2022

Submitted by *Michelle K. Carpenter*
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted September 20, 2022

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended AUGUST 2022

(A)

Generation (Net)		(+)	1,057,929,747
Purchases		(+)	149,474,268
Inadvertent Interchange	In	(+)	0
			<u>1,207,404,015</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	46,305,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	10,536,834
			<u>56,841,834</u>

(C)

Total Sales	(A - B - C)		<u>1,150,562,181</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended AUGUST 2022

1. Last FAC Rate Billed		\$0.01486
2. KWH Billed at Above Rate	(1)	1,150,562,181
3. FAC Revenue/(Refund) (L1 x L2)		** \$17,097,354
4. KWH Used to Determine Last FAC Rate	(1)	1,186,735,628
5. Non-Jurisdictional KWH (Included in L4)	(1)	0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,186,735,628
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$17,634,891
8. Over or (Under) Recovery (L3 - L7)	(1)	(\$537,537)
9. Total Sales (Page 3)		1,150,562,181
10. Kentucky Jurisdictional Sales	(1)	1,150,562,181
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$537,537)

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due

RECEIVED

AUG 19 2022

PUBLIC SERVICE
COMMISSION



August 19, 2022

Linda Bridwell, Executive Director
Kentucky Public Service Commission
Attention: Sarah Jankowski
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

Dear Ms. Bridwell:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the July 2022 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of September 1, 2022.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,

Michelle K. Carpenter

Michelle K. Carpenter, CPA
Controller

Enclosure

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended JULY 2022

FAC Factor*

Fuel Fm (Fuel Cost Schedule) 48,773,046
----- = ----- = (+) \$0.04110

Sales Sm (Sales Schedule) 1,186,735,628

Fuel (Fb) \$27,132,349
----- = ----- = (-) \$0.02624

Sales (Sb) 1,034,022,558
----- \$0.01486

Effective Date for Billing SEPTEMBER 2022

Submitted by *Michelle K. Carpenter*
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted August 19, 2022

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended JULY 2022

(A) Company Generation

Coal and TDF Burned	(+)	28,963,994
Oil Burned	(+)	339,168
Gas Burned	(+)	18,441,487
PJM Day Ahead and Balancing	(+)	(558)
Fuel (Assigned Cost during F.O.)	(+)	93,269
Fuel (Substitute for F.O.)	(-)	(267,586)

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of (\$277,766).

		<u>47,569,774</u>
<u>(B) Purchases</u>		
Net Energy Cost - Economy Purchases	(+)	8,668,473
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0
		<u>8,668,473</u>
Subtotal		<u>56,238,247</u>
<u>(C) Inter-System Sales</u>		
Fuel Costs		5,469,392
		-
		<u>5,469,392</u>
<u>(D) Over or (Under) Recovery from Page 4</u>		<u>1,995,809</u>
Total Fuel Cost (A + B - C - D)		<u>48,773,046</u>

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended JULY 2022

(A)

Generation (Net)		(+)	1,147,699,306
Purchases		(+)	136,269,134
Inadvertent Interchange	In	(+)	0
			<u>1,283,968,440</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	87,858,764
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	9,374,048
			<u>97,232,812</u>

(C)

Total Sales	(A - B - C)		<u>1,186,735,628</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended JULY 2022

1. Last FAC Rate Billed		\$0.01648
2. KWH Billed at Above Rate	(1)	1,186,735,628
3. FAC Revenue/(Refund) (L1 x L2)		** \$19,557,403
4. KWH Used to Determine Last FAC Rate	(1)	1,065,630,686
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)	1,065,630,686
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$17,561,594
8. Over or (Under) Recovery (L3 - L7)	(1)	\$1,995,809
9. Total Sales (Page 3)		1,186,735,628
10. Kentucky Jurisdictional Sales	(1)	1,186,735,628
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$1,995,809

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due

July 20, 2022

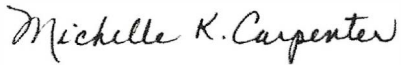
Linda Bridwell, Executive Director
Kentucky Public Service Commission
Attention: Sarah Jankowski
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

Dear Ms. Bridwell:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the June 2022 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of August 1, 2022.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,



Michelle K. Carpenter, CPA
Controller

Enclosure

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended JUNE 2022

FAC Factor*

Fuel Fm (Fuel Cost Schedule) 45,529,008
----- = ----- = (+) \$0.04272

Sales Sm (Sales Schedule) 1,065,630,686

Fuel (Fb) \$27,132,349

----- = ----- = (-) \$0.02624

Sales (Sb) 1,034,022,558
----- \$0.01648

Effective Date for Billing AUGUST 2022

Submitted by *Michelle K. Carpenter*
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted July 20, 2022

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended JUNE 2022

(A) Company Generation

Coal and TDF Burned	(+)	20,095,846
Oil Burned	(+)	515,531
Gas Burned	(+)	14,148,338
PJM Day Ahead and Balancing	(+)	504,009
Fuel (Assigned Cost during F.O.)	(+)	98,037
Fuel (Substitute for F.O.)	(-)	(465,277)

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of \$17,389.

		<u>34,896,484</u>
<u>(B) Purchases</u>		
Net Energy Cost - Economy Purchases	(+)	15,577,873
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0
		<u>15,577,873</u>
Subtotal		<u>50,474,357</u>
<u>(C) Inter-System Sales</u>		
Fuel Costs		3,852,965
		-
		<u>3,852,965</u>
<u>(D) Over or (Under) Recovery from Page 4</u>		<u>1,092,384</u>
Total Fuel Cost (A + B - C - D)		<u>45,529,008</u>

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended JUNE 2022

(A)			
Generation (Net)		(+)	894,138,221
Purchases		(+)	239,588,963
Inadvertent Interchange	In	(+)	0

			1,133,727,184
(B)			
Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	60,826,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	7,270,498

			68,096,498

(C)			

Total Sales	(A - B - C)		1,065,630,686
			=====

Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended JUNE 2022

1. Last FAC Rate Billed		\$0.00918
2. KWH Billed at Above Rate	(1)	1,065,630,686
3. FAC Revenue/(Refund) (L1 x L2)		** \$9,782,490
4. KWH Used to Determine Last FAC Rate	(1)	946,634,603
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)	946,634,603
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$8,690,106
8. Over or (Under) Recovery (L3 - L7)	(1)	\$1,092,384
9. Total Sales (Page 3)		1,065,630,686
10. Kentucky Jurisdictional Sales	(1)	1,065,630,686
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$1,092,384

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due

June 16, 2022

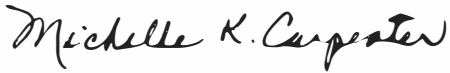
Linda Bridwell, Executive Director
Kentucky Public Service Commission
Attention: Sarah Jankowski
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

Dear Ms. Bridwell:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the May 2022 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of July 1, 2022.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,



Michelle K. Carpenter, CPA
Controller

Enclosure

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended MAY 2022

FAC Factor*

Fuel Fm (Fuel Cost Schedule) = 33,534,526 = (+) \$0.03542

Sales Sm (Sales Schedule) 946,634,603

Fuel (Fb) \$27,132,349

----- = ----- = (-) \$0.02624
Sales (Sb) 1,034,022,558 -----
\$0.00918

Effective Date for Billing JULY 2022

Submitted by *Michelle K. Carpenter*
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted June 16, 2022

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended MAY 2022

(A)

Generation (Net)		(+)	902,119,986
Purchases		(+)	100,284,999
Inadvertent Interchange	In	(+)	0
			<u>1,002,404,985</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	50,753,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	5,017,382
			<u>55,770,382</u>

(C)

Total Sales	(A - B - C)		<u>946,634,603</u>
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Company

EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended

MAY 2022

1. Last FAC Rate Billed		\$0.00707
2. KWH Billed at Above Rate	(1)	946,634,603
3. FAC Revenue/(Refund) (L1 x L2)		** \$6,692,707
4. KWH Used to Determine Last FAC Rate	(1)	926,651,207
5. Non-Jurisdictional KWH (Included in L4)	(1)	0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		926,651,207
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$6,551,424
8. Over or (Under) Recovery (L3 - L7)	(1)	\$141,283
9. Total Sales (Page 3)		946,634,603
10. Kentucky Jurisdictional Sales	(1)	946,634,603
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$141,283

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due



RECEIVED

MAY 20 2022

PUBLIC SERVICE
COMMISSION

May 20, 2022

Linda Bridwell, Executive Director
Kentucky Public Service Commission
Attention: Sarah Jankowski
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

Dear Ms. Bridwell:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the April 2022 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of June 1, 2022.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,

A handwritten signature in cursive script that reads "Michelle K. Carpenter".

Michelle K. Carpenter, CPA
Controller

Enclosure

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended APRIL 2022

FAC Factor*

Fuel Fm (Fuel Cost Schedule) = 30,865,135 = (+) \$0.03331

Sales Sm (Sales Schedule) 926,651,207

Fuel (Fb) \$27,132,349

Sales (Sb) = 1,034,022,558 = (-) \$0.02624

\$0.00707

Effective Date for Billing JUNE 2022

Submitted by *Michelle K. Carpenter*
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted May 20, 2022

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended APRIL 2022

(A) Company Generation

Coal and TDF Burned	(+)	19,746,665
Oil Burned	(+)	200,568
Gas Burned	(+)	2,710,821
PJM Day Ahead and Balancing	(+)	1,714,339
Fuel (Assigned Cost during F.O.)	(+)	218,770
Fuel (Substitute for F.O.)	(-)	(565,365)

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of \$17,389.

24,025,798

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	6,827,479
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

6,827,479

Subtotal

30,853,277

(C) Inter-System Sales

Fuel Costs	FO (Forced Outage) Fuots	988,654
	\$ 218,770.11	-
	\$ (565,365.00)	988,654
	\$ (346,594.89)	

(D) Over or (Under) Recovery from Page 4

(1,000,512)

Total Fuel Cost (A + B - C - D)

30,865,135

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended APRIL 2022

(A)

Generation (Net)		(+)	837,048,067
Purchases		(+)	122,190,237
Inadvertent Interchange	In	(+)	0
			<u>959,238,304</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	23,615,504
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	8,971,593
			<u>32,587,097</u>

(C)

Total Sales	(A - B - C)		<u>926,651,207</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended APRIL 2022

1. Last FAC Rate Billed		\$0.00743
2. KWH Billed at Above Rate	(1)	926,651,207
3. FAC Revenue/(Refund) (L1 x L2)		** \$6,885,018
4. KWH Used to Determine Last FAC Rate	(1)	1,061,309,600
5. Non-Jurisdictional KWH (Included in L4)	(1)	0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,061,309,600
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$7,885,530
8. Over or (Under) Recovery (L3 - L7)	(1)	(\$1,000,512)
9. Total Sales (Page 3)		926,651,207
10. Kentucky Jurisdictional Sales	(1)	926,651,207
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$1,000,512)

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due

RECEIVED

APR 20 2022

PUBLIC SERVICE
COMMISSION

April 20, 2022

Linda Bridwell, Executive Director
Kentucky Public Service Commission
Attention: Sarah Jankowski
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

Dear Ms. Bridwell:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the March 2022 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of May 1, 2022.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,



Michelle K. Carpenter, CPA
Controller

Enclosure

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended MARCH 2022

FAC Factor*

Fuel Fm (Fuel Cost Schedule) = 35,732,114 = (+) \$0.03367

Sales Sm (Sales Schedule) 1,061,309,600

Fuel (Fb) \$27,132,349

Sales (Sb) = 1,034,022,558 = (-) \$0.02624

\$0.00743

Effective Date for Billing MAY 2022

Submitted by Michelle K. Carpenter
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted APRIL 20, 2022

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended MARCH 2022

(A) Company Generation

Coal and TDF Burned	(+)	15,667,879
Oil Burned	(+)	44,528
Gas Burned	(+)	1,813,909
PJM Day Ahead and Balancing	(+)	1,444,523
Fuel (Assigned Cost during F.O.)	(+)	0
Fuel (Substitute for F.O.)	(-)	0

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of \$17,389.

		<u>18,970,839</u>
<u>(B) Purchases</u>		
Net Energy Cost - Economy Purchases	(+)	15,600,421
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0
		<u>15,600,421</u>
Subtotal		<u>34,571,260</u>

(C) Inter-System Sales

Fuel Costs		20,536
		-
		<u>20,536</u>

<u>(D) Over or (Under) Recovery from Page 4</u>		<u>(1,181,390)</u>
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Total Fuel Cost (A + B - C - D)		<u>35,732,114</u>
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F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended MARCH 2022

(A)

Generation (Net)		(+)	700,410,839
Purchases		(+)	372,276,749
Inadvertent Interchange	In	(+)	0
			<u>1,072,687,588</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	556,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	10,821,988
			<u>11,377,988</u>

(C)

Total Sales	(A - B - C)		<u>1,061,309,600</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended MARCH 2022

1. Last FAC Rate Billed		\$0.01001
2. KWH Billed at Above Rate	(1)	1,061,309,600
3. FAC Revenue/(Refund) (L1 x L2)		** \$10,623,709
4. KWH Used to Determine Last FAC Rate	(1)	1,179,330,543
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)	1,179,330,543
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$11,805,099
8. Over or (Under) Recovery (L3 - L7)	(1)	(\$1,181,390)
9. Total Sales (Page 3)		1,061,309,600
10. Kentucky Jurisdictional Sales	(1)	1,061,309,600
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$1,181,390)

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due



RECEIVED

MAR 18 2022

PUBLIC SERVICE
COMMISSION

March 18, 2022

Linda Bridwell, Executive Director
Kentucky Public Service Commission
Attention: Sarah Jankowski
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

Dear Ms. Bridwell:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the February 2022 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of April 1, 2022.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,

A handwritten signature in black ink that reads 'Michelle K. Carpenter'.

Michelle K. Carpenter, CPA
Controller

Enclosure

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended FEBRUARY 2022

FAC Factor*

Fuel Fm (Fuel Cost Schedule) = 42,755,346 = (+) \$0.03625

Sales Sm (Sales Schedule) 1,179,330,543

Fuel (Fb) \$27,132,349
= 1,034,022,558 = (-) \$0.02624

Sales (Sb) \$0.01001

Effective Date for Billing APRIL 2022

Submitted by Michelle K. Carpenter
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted MARCH 18, 2022

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended FEBRUARY 2022

(A) Company Generation

Coal and TDF Burned	(+)	21,418,662
Oil Burned	(+)	147,328
Gas Burned	(+)	764,863
PJM Day Ahead and Balancing	(+)	1,366,014
Fuel (Assigned Cost during F.O.)	(+)	171,052
Fuel (Substitute for F.O.)	(-)	(308,982)

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of \$17,389.

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	16,914,302
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

Subtotal

(C) Inter-System Sales

Fuel Costs		306,975
		-
		306,975

(D) Over or (Under) Recovery from Page 4

Total Fuel Cost (A + B - C - D)		42,755,346
---------------------------------	--	------------

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended FEBRUARY 2022

(A)

Generation (Net)		(+)	833,608,145
Purchases		(+)	364,580,915
Inadvertent Interchange	In	(+)	0
			<hr/>
			1,198,189,060

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	5,928,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	12,930,517
			<hr/>
			18,858,517
			<hr/>

(C)

Total Sales	(A - B - C)		1,179,330,543
			<hr/> <hr/>

Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended FEBRUARY 2022

1. Last FAC Rate Billed		\$0.00994
2. KWH Billed at Above Rate	(1)	1,179,330,543
3. FAC Revenue/(Refund) (L1 x L2)		** \$11,722,546
4. KWH Used to Determine Last FAC Rate	(1)	1,439,801,645
5. Non-Jurisdictional KWH (Included in L4)	(1)	0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,439,801,645
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$14,311,628
8. Over or (Under) Recovery (L3 - L7)	(1)	(\$2,589,082)
9. Total Sales (Page 3)		1,179,330,543
10. Kentucky Jurisdictional Sales	(1)	1,179,330,543
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$2,589,082)

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due



RECEIVED

FEB 18 2022

PUBLIC SERVICE
COMMISSION

February 18, 2022

Linda Bridwell, Executive Director
Kentucky Public Service Commission
Attention: Sarah Jankowski
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

Dear Ms. Bridwell:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the January 2022 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of March 1, 2022.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,

Michelle K. Carpenter

Michelle K. Carpenter, CPA
Controller

Enclosure

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended JANUARY 2022

FAC Factor*

Fuel Fm (Fuel Cost Schedule) = 52,097,321 = (+) \$0.03618

Sales Sm (Sales Schedule) 1,439,801,645

Fuel (Fb) \$27,132,349

Sales (Sb) = 1,034,022,558 = (-) \$0.02624

\$0.00994

Effective Date for Billing MARCH 2022

Submitted by Michelle K. Carpenter
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted FEBRUARY 18, 2022

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended JANUARY 2022

(A)

Generation (Net)		(+)	967,739,214
Purchases		(+)	497,427,462
Inadvertent Interchange	In	(+)	0
			<hr/>
			1,465,166,676

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	15,410,966
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	9,954,065
			<hr/>
			25,365,031
			<hr/>

(C)

Total Sales	(A - B - C)		<hr/>
			1,439,801,645
			<hr/> <hr/>

Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended JANUARY 2022

1. Last FAC Rate Billed		\$0.00786
2. KWH Billed at Above Rate	(1)	1,439,801,645
3. FAC Revenue/(Refund) (L1 x L2)		** \$11,316,841
4. KWH Used to Determine Last FAC Rate	(1)	1,014,584,887
5. Non-Jurisdictional KWH (Included in L4)	(1)	0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,014,584,887
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$7,974,637
8. Over or (Under) Recovery (L3 - L7)	(1)	\$3,342,204
9. Total Sales (Page 3)		1,439,801,645
10. Kentucky Jurisdictional Sales	(1)	1,439,801,645
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$3,342,204

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due